









Tale of three rivers – How Large Parts of Northern Eurasia Ended Up in the Caspian and what does it mean for climate

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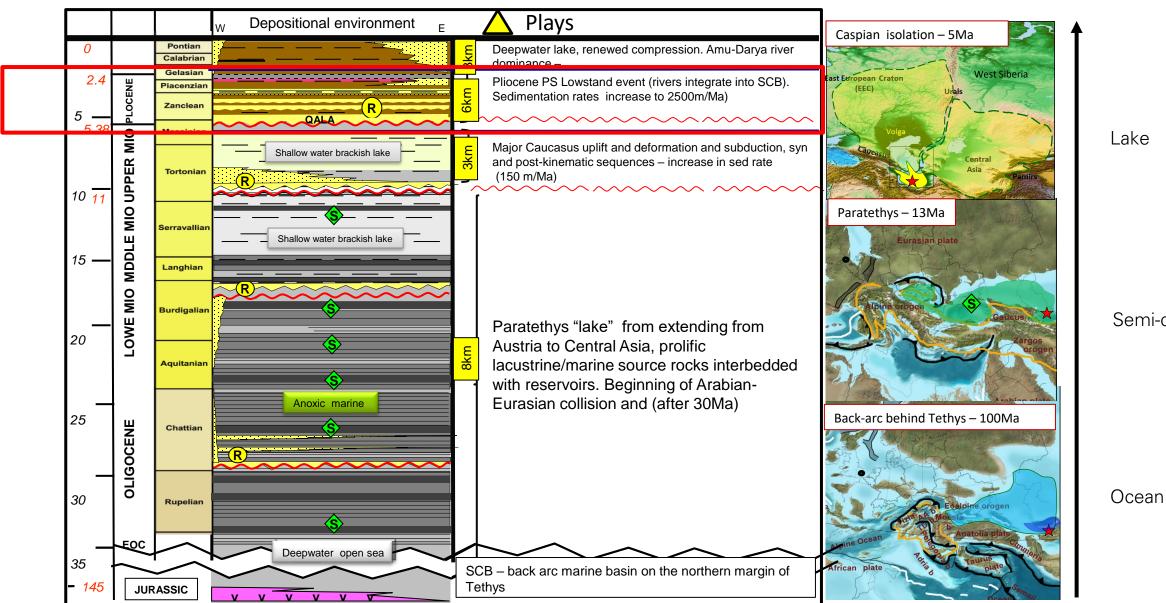
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Summary

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- South Caspian Basin (SCB) is a unique and dynamic petroleum system compared to other basins largely because of depositional history and Incredibly high rates. South Caspian is a "super-basin" and superbasins clastics reservoirs always need "big" rivers
 - A number of river systems delivered sediments into the South Caspian Basin during Pliocene. Three comparable river systems delivered sediments into the South Caspian Basin during Pliocene for simplicity called Paleo-Volga, Paleo-Amu-Darya and Paleo-Kura.
 - Paleo-Volga or Northern system integrated drainage from Russian Platform, Urals and Greater Caucasus
 - Paleo-Amudarya or Eastern System integrates drainage from Central Asia, Pamirs and possibly Western Siberia
 - Paleo-Kura or Western System integrates drainage from Lesser Caucasus, Greater Caucasus and Talysh. Elborz system is "subset" of that
- Paleo-Amudarya dominates sediment input into the South Caspian Basin with over half of total volume. Seismic evidence for this comes from integrating seismic mapping with new well findings.
- The Pliocene age Productive Series, represents significant increase in sedimentary volume after a base level fall in Early Pliocene. This increase occured during a relatively short period of time between 3.6 Myr and 2.71 Myr, especially increasing in Upper Productive Series where the sedimentation rates reached 9km/yr in some periods

Caspian Tectonostratigraphy – Long History of Basin Isolation "I was once an ocean – I became a lake"



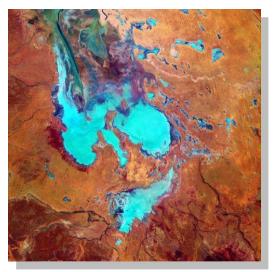
Lake

Semi-closed

What are sediments of Pliocene Productive Series?

"Lakes are not small oceans"

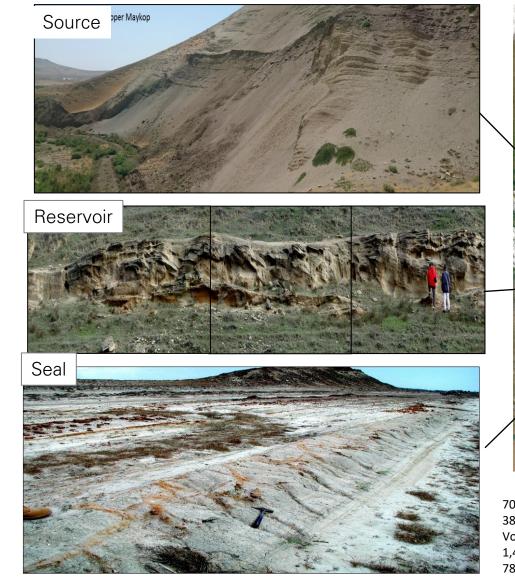
Lake Eyre analogue

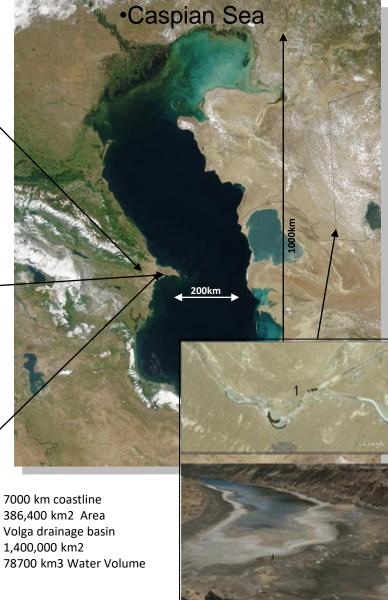


Climate change is key

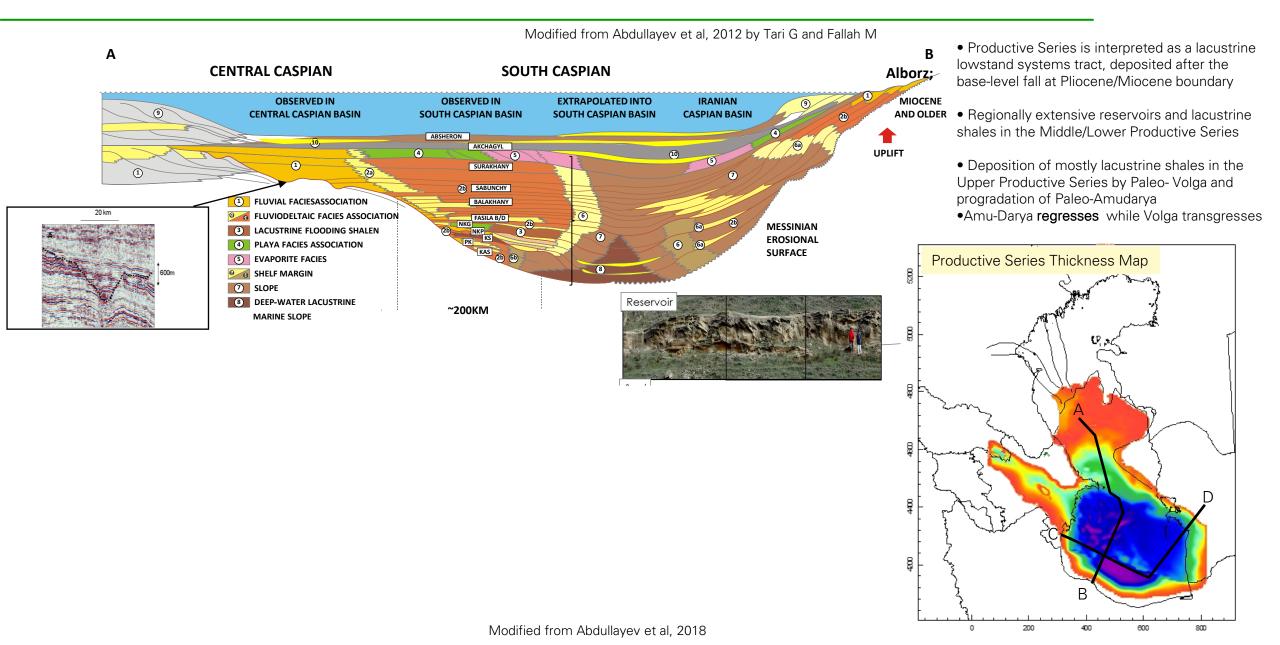
Implications

- Climate driven sedimentary cycles mostly not related to global sea level.
- Climate changes rapidly
- Endemic fauna or none at all.
- Stacked and regionally continuous fluvioudeltaic reservoirs and lacustrine mudstones
- Dramatic fluctuations in base level.
- Shallow water laterally extensive facies belts

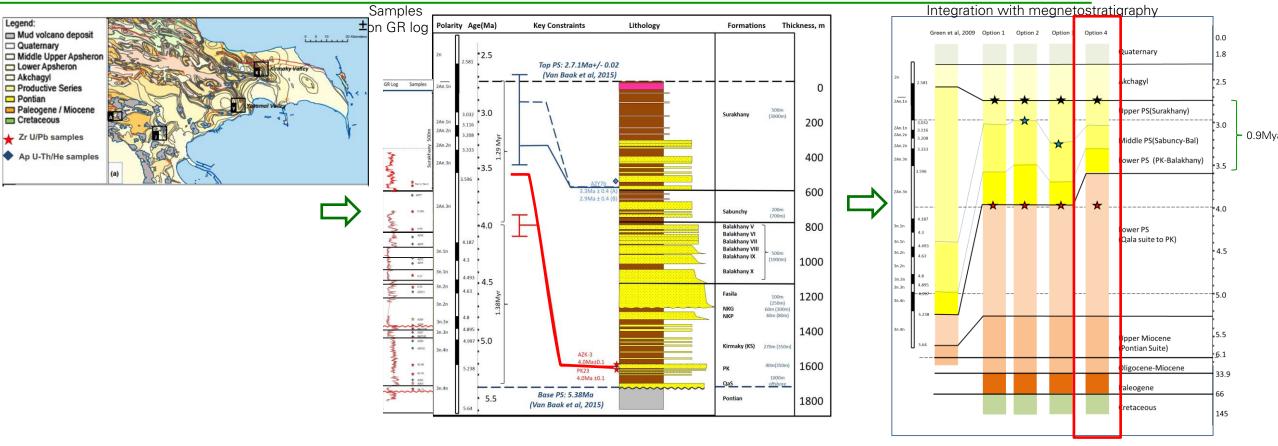




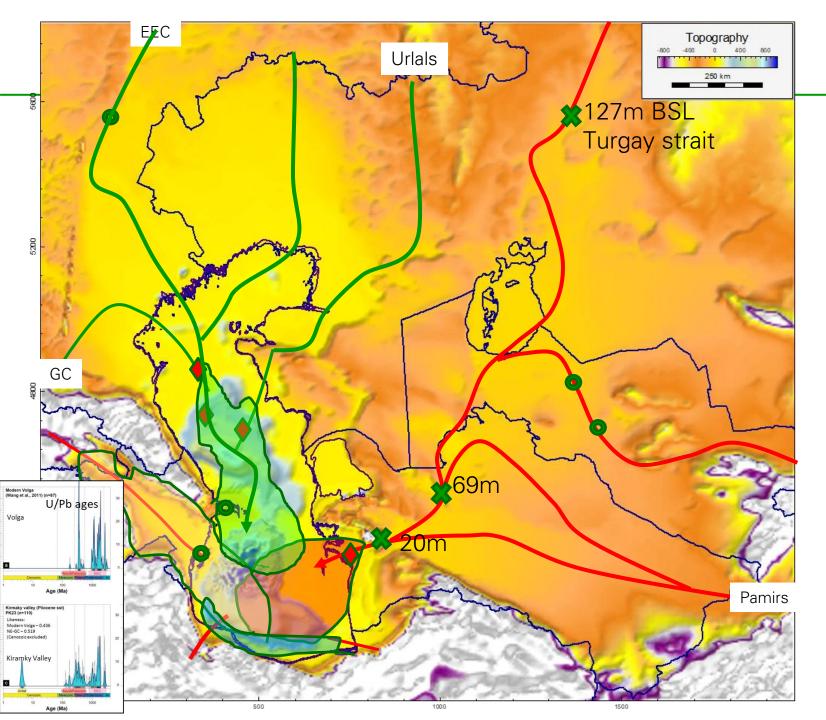
Unusual reservoir system of the South Caspian Basin "Tale of three rivers" – Pliocene Productive Series, and Red Series and Kura



Constraining the ages and sedimentation rates for Productive Series *It was much faster than I realized at the time*



- Age constraints from U/Pb and apatite (U-Th-Sm)/He for the Lower Productive Series gave much faster sedimentation rates than previously estimated 4.0Mya for base of PK.
- **1.3 km/Myr** in the South Caspian Basin margin outcrops and up to **3.9 km/My** rin the basin center. Integrating mamagnetostratigraphic timescale from Hligen et al, (2012) with thermochronologicy may assume that PK is younger than age of 4.0Ma and would start at 3.6km My!!. This will make it sedimentation rates to be faster. Maybe even up to 5km /mln years
- The sedimentation rates are one of the highest in comparison to other sedimentary basins and coeval to global increase in sedimentation rates 2–4 Myr (Molnar, 2004)



Regional drainage patterns into Caspian

- Large Runoffs
- Large Hinterland coverage
- Large sediment volume

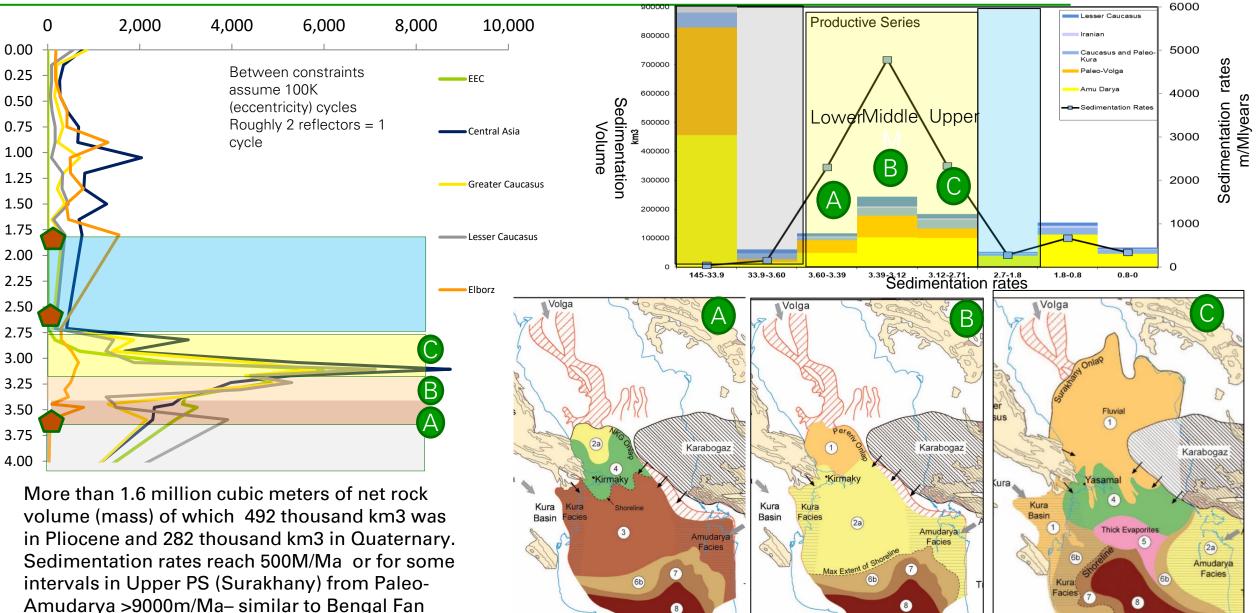
• Three River Systems

- Paleo-Volga (Northern)
 - East European Platform
 - Urals
 - Mangyshlak
 - Greater Caucasus (N.Flank)
- Paleo-Amudarya (Eastern)
 - Pamirs
 - Central Asia/Aral
 - West Siberia
- Paleo-Kura (Western)
 - Lesser Caucasus
 - Greater Caucasus
- Elborz (South)

Incisions served on seismic
Key sediment entry points
analyses

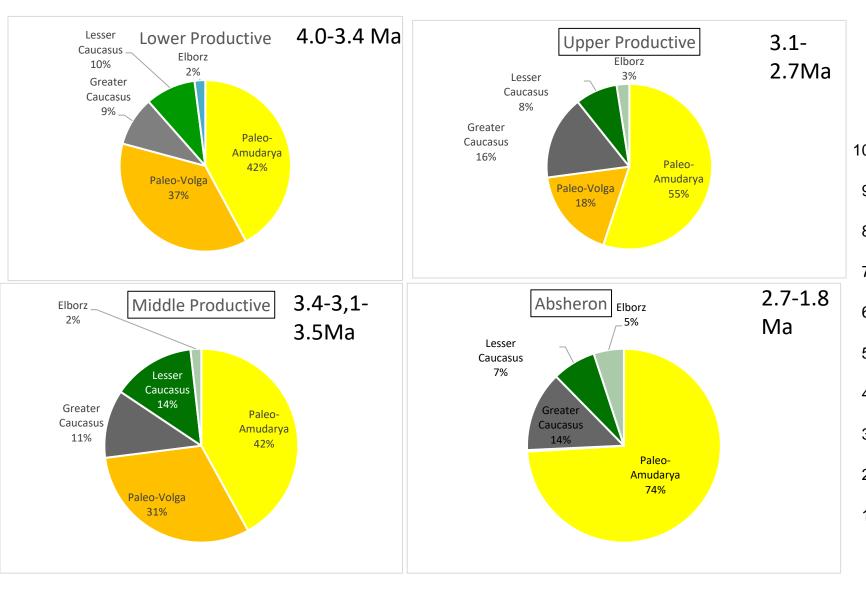
Sediment volumes and sedimentation rates in Lower, Middle and Upper Productive (Red) Series - much variation (probably climatically driven)

Averaged Accumulation rates and Net Rock Volumes for SCB(km3) Modified from Abdullayev et al, 2012, 2018

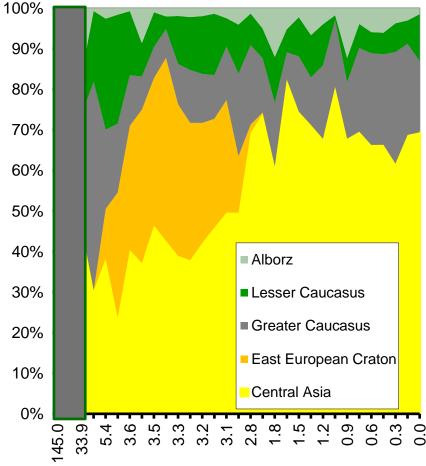


and Amazon fan

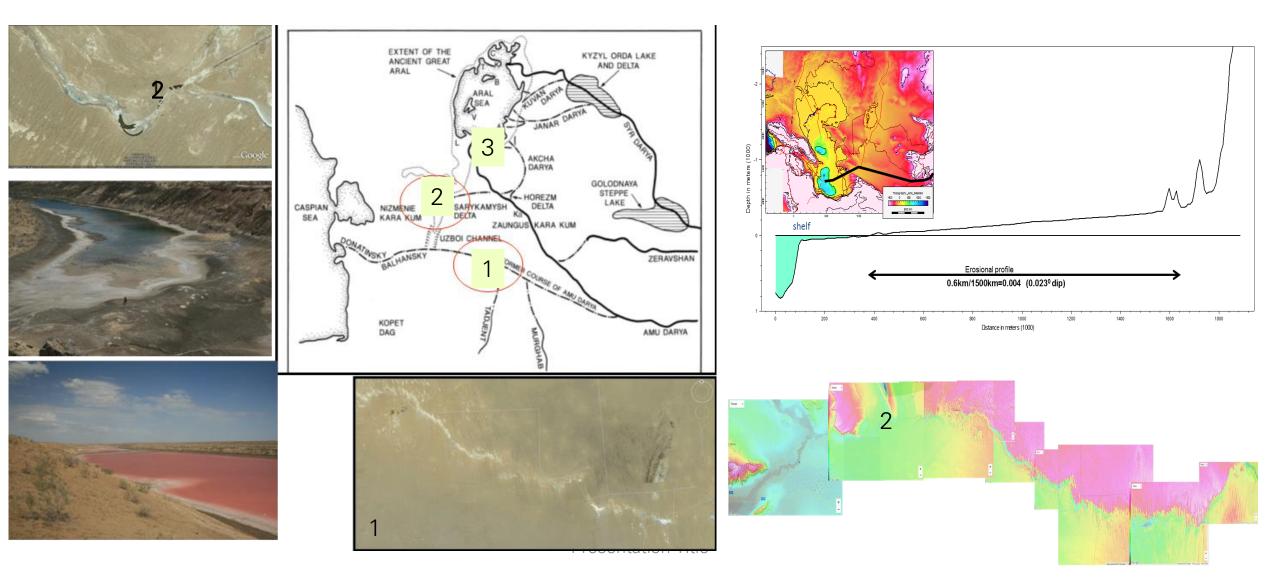
Evolution of sediment input systems in the Caspian Sea



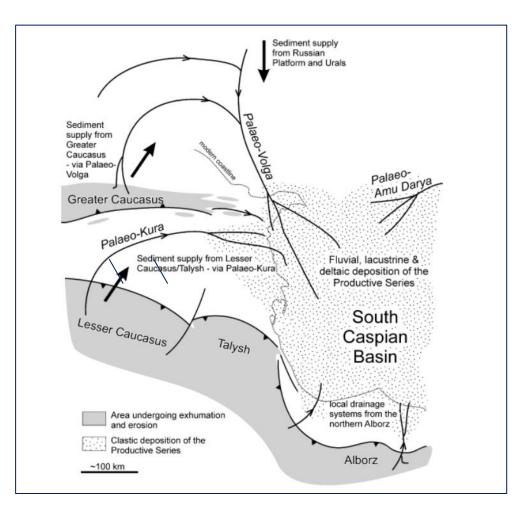
- Paleo-Amudarya dominates throughout Pliocene
- Very Dominant in Plestoicene till modern times

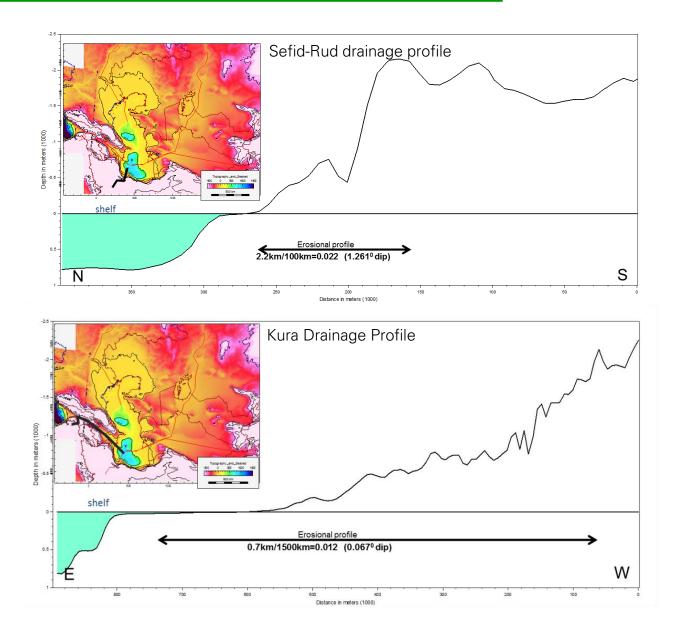


Turkmen delta – examples of other incisions



"Third river" -Kura River "plus" Iranian drainage





Modified from Allen et al, 2003

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Literature



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